



TSX Symbol: TSK
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NEWS RELEASE

Calgary, Alberta, April 21, 2006 – **TUSK Energy Corporation ("TUSK")** announces that it has entered into a series of agreements which provide access to high-impact exploration opportunities and an extensive land base of more than 300 square miles coupled with the acquisition of production and infrastructure.

Under the series of agreements, TUSK (50%) and an arm's-length private Alberta company (50%) have agreed to expend a total of \$40 million (\$20 million net) to earn interests in approximately 194,000 acres of petroleum and natural gas rights located in two areas: the Puskwa area of northwest Alberta and the Cutbank area of northeast British Columbia. The transaction is effective as of April 1, 2006.

Puskwa

The Puskwa portion of the transaction involves a significant land position comprising approximately 132 gross (43 net) sections with year-round access and multiple exploration targets. It includes approximately 1.45 MMcfd of gas production (725 Mcfd or 240 boepd net) and an 88.9% working interest (44.45% net) in an under-utilized gas plant that is presently licensed for throughput of up to 19.4 MMcfd. A third party engineering evaluation of these assets has attributed 552 Mboe (P+P) of reserves net to TUSK.

All of the lands are located in the Peace River Arch ("PRA") area of northwest Alberta. The gas plant and approximately 60% of the lands are located in the Puskwa-Peoria area, which is located approximately 36 miles to the northeast of the City of Grande Prairie and 40 miles to the southeast of TUSK's main PRA producing property at Gage.

The principal exploration targets are the Beaverhill Lake, Wabamun, Dunvegan, Bluesky, Gething, Charlie Lake, Montney and Banff formations.

The Puskwa acquisition expands both land inventory and production in our PRA core area, provides ownership in key infrastructure and will increase the activity of TUSK in areas that are accessible throughout the year. TUSK has identified a number of prospects and expects to participate in approximately 10 wells on these lands during the balance of its fiscal year ended March 31, 2007.

Cutbank

Under the Cutbank portion of the transaction, TUSK and its co-participant will earn interests in the Triassic and deeper petroleum and natural gas rights underlying approximately 172 square miles of contiguous lands by participating in the shooting of four large 3D seismic surveys that will evaluate all of the earned lands. TUSK et al will earn a 10% working interest (5% net) in the lands by shooting the seismic and have the opportunity to increase their joint interests to 50% (25% net) in prospective portions of the Cutbank lands by drilling farm-in wells.

The first 3D program will commence immediately with completion of all four seismic programs anticipated by the middle of 2007. The Triassic targets include the Doig, Halfway, Artex and Montney. The Cutbank area is located approximately 35 miles southwest of the City of Dawson Creek in northeast British Columbia.

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Forward-Looking Statements Certain information regarding TUSK Energy Corporation and the events or operations contemplated in the news release including management's assessment of future plans and operations, may constitute forward-looking statements under applicable securities law and necessarily involve risks, including, without limitation, risks associated with oil and gas exploration, development, exploitation, production, marketing and transportation, loss of markets, volatility of commodity prices, currency fluctuations, imprecision of reserve estimates, environmental risks, competition, incorrect assessment of the value of acquisitions, failure to realize the anticipated benefits of acquisitions and ability to access sufficient capital from internal and external sources. As a consequence, actual results may differ materially from those anticipated in the forward-looking statements. Readers are cautioned that the foregoing list of factors is not exhaustive. Additional information on these and other factors that could affect TUSK Energy Corporation's operations or financial results are included in reports on file with Canadian securities regulatory authorities and may be accessed through the SEDAR website (www.sedar.com) or at TUSK's website (www.tusk-energy.com). Furthermore, any forward-looking statements contained in this news release are made as of the date of this news release and TUSK does not undertake any obligation to update publicly or to revise any of the included forward-looking statements, whether as a result of new information, future events or otherwise, except as may be expressly required by applicable securities law.

Barrels of Oil Equivalent Where reserves or production are stated on a barrel of oil equivalent ("boe") basis, natural gas volumes have been converted to a barrel on oil equivalent at a ratio of six, thousand cubic feet of natural gas to one barrel of oil. This conversion ratio is based upon an energy equivalent conversion method primarily applicable at the burner tip and does not represent value equivalence at the wellhead. Boe's may be misleading, particularly if used in isolation.

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The Toronto Stock Exchange ("TSX") has not reviewed and does not accept responsibility for the adequacy or accuracy of this release.



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